

Contents

1. Introduction.....	1
1.1. Motivation.....	1
1.2. Objectives	3
1.2.1. General Objective	3
1.2.2. Specific Objectives	3
1.3. Scope and Delimitations.....	4
2. Theoretical Framework	5
2.1. Green Hydrogen	5
2.2. Hydrogen Properties	7
2.3. Hydrogen Production	8
2.3.1. Solar Energy-Based Hydrogen Production	9
2.3.2. Electrolyzers	10
2.4. Hydrogen Storage	12
2.4.1. Compressed Gaseous Hydrogen (GH ₂).....	12
2.4.2. Liquid Hydrogen (LH ₂)	13
2.5. Hydrogen Economy.....	14
2.6. Chile's National Green Hydrogen Strategy	17
2.7. Green Hydrogen Projects in Chile	18
2.8. Potential for Solar Hydrogen Production in Chile.....	19
2.9. Power Purchase Agreements (PPA)	21
2.10. Solar Energy Technologies	22
2.10.1. Solar Photovoltaic (PV)	22
2.10.2. Concentrated Solar Power (CSP).....	23
2.10.3. Concept of Hybrid CSP+PV Power Plants.....	30
2.10.4. State of the Art of Hybrid CSP+PV Power Plants	32
3. Methodology	34
3.1. Simulation Tool	34
3.2. Location and Resource	35
3.3. System Description	36
3.3.1. Case 1: Stand-alone PV	36
3.3.2. Case 2: Stand-alone CSP.....	38
3.3.3. Case 3: Hybrid CSP+PV.....	40

3.3.4.	CSP+PV Hybrid Hydrogen Production	44
3.4.	Technical Analysis	46
3.4.1.	Load Factor	46
3.4.2.	Electricity and Hydrogen Production	47
3.4.3.	CO ₂ Emission Reduction Potential.....	47
3.5.	Economic Analysis	48
3.5.1.	Levelized Cost of Energy (LCOE)	48
3.5.2.	Combined LCOE	49
3.5.3.	Levelized Cost of Hydrogen (LCOH ₂)	49
3.5.4.	Hydrogen conditioning and storage costs	50
3.5.5.	Power Purchase Agreement (PPA) assumptions.....	51
4.	Results and Discussion	52
4.1.	Parametric analysis for optimal combination of SM and TES size	52
4.1.1.	LCOH ₂ vs SM and TES Capacity: current and future scenario.....	52
4.1.2.	Optimal SM and TES system combination.....	55
4.1.3.	Load factor vs SM and TES Capacity: ALK and PEM electrolyzer	56
4.2.	Technical Results.....	58
4.2.1.	Case 1: Stand-alone PV	58
4.2.2.	Case 2: Stand-alone CSP	63
4.2.3.	Case 3: Hybrid CSP+PV	68
4.2.4.	Overall comparison for the three cases.....	72
4.3.	Economic Results	73
4.3.1.	Levelized Cost of Energy (LCOE)	73
4.3.2.	Levelized Cost of Hydrogen (LCOH ₂)	74
4.3.3.	Indirect on-grid connection to the electrolyzer: PPA mechanism.....	78
4.3.4.	Hydrogen Storage Cost	79
4.4.	Global Results Synthesis	80
5.	Conclusions	81
6.	Limitations and Outlook for Future Work.....	83
7.	Bibliography	85
Annexes	90
Annexed A.	Python code – Stand-alone PV	90
Annexed B.	Python code – Stand-alone CSP	96
Annexed C.	Python code – Hybrid CSP + PV	103